### **ENERGY-SMART CAMPUS OPERATIONS MAKING INFORMED DECISIONS**

### **Energy Smart** Buildings



Visualize real-time energy dashboards, scorecards and building metrics to make fast decisions by connecting devices, systems and people. Turn Big Data into actionable information.

### Fault Detection and Analytics



Analyze and predict equipment faults with real-time continuous commissioning solutions. Reduce energy costs and improve occupant comfort levels with Fault Detection and Diagnostics (FDD).

Mobile Productivity



Mobilize your work force and deliver information to smartphones, tablets or browsers. Using an Azure-based cloud solution, securely connect to building metrics, anytime, anywhere.

Building Automation & Network **Design Principles** 

- & Mobility
- & Reports
- Management

System Integrator Qualifications **Case Studies** 

#### 2015 Pacific Coast APPA Annual Conference – Portland, OR

Information Dashboards

Fault Detection, Diagnostics

Utility & Carbon Emissions

### **CONNECTING TO ALL OPERATIONAL BUILDING & BUSINESS SYSTEMS**



Unrestricted licensing

engineering tools

Multiple integration pathways via industry recognized protocols and published APIs

SMNP & Web Services support for IT network integration & custom application development

Open Database Connectivity (ODBC) compliant

Access to Corporate & Local **Training/Support** 

Ownership of data & software

# Embedded programming and

### **CONNECTING TO ALL OPERATIONAL** BUILDING & BUSINESS SYSTEMS







### **INFORMATIONDASHBOARDS**

## YOU CAN'T MANAGE



### WHAT YOU CAN'T SEE





### **ACCESS YOUR DATA ANYTIME ANYWHERE AT ANY LEVEL**







### **INFORMATIONDASHBOARDS** WHENEVER & WHEREVER YOU NEED IT

Information Dashboards	
Flexible construction of a building specific dashboard	1
Support the integration of Building Operations, Continuous Monitoring,	
Historical trending, and Energy data, into any customer defined dashboard	~
User specific/user group specific information display and/or owner	
dashboard customization	
Allowance for connecting information to a GIS system	
(ESRI, BING, Google)	1
Capable of connection or link to operations and maintenance	
documentation	1
Determination of key performance indicators (KPIs)	1

Mobility	
Accessible by mobile and tablet technology (Apple, Microsoft, Google,	
Amazon)	<b>√</b>
Accessible via all current Web Browser platforms	-







## FAULTDETECTION EMPOWERING FACILITY TEAMS WITH KNOWLEDGE BY MAKING THE INVISIBLE VISIBLE

### Know what is broken before a technician is deployed

- Effectively utilize and assign staff
- Have the right tools for the job, the first time



### **Prioritize repairs by monetary assessment**

- Is there is a need to perform maintenance ahead of schedule?
- Is it time to replace the equipment?



### nt of schedule?

### **ALARMS VS FAULTS** TRADITIONAL BAS ALARMS

### ACTIVATE WHEN SYSTEMS REACH CRITICAL STATUS





**30,000 CFM Air Handler** 

Fault Diagnostic: None

#### Static BAS Alarm: Low MA Temperature

Space Temp:



**Energy Cost:** 

Optimal	13,750 \$/year
Actual	30,300 \$/year
Variance	16,550 \$/year
Increase	<b>120%</b>

### ALARMS vs FAULTS FAULT DETECTION & DIAGNOSTICS

#### **PRIORITIZES CORRECTIVE ACTION BEFORE A BAS ALARM**





#### Fault Diagnostic: Failed OA Damper

Static BAS Alarm: None

Space Temp:



#### **Energy Cost:**

Optimal	13,750 \$/year
Actual	24,620 \$/year
Variance	10,870 \$/year
Increase	79%

## **FAULTDETECTION INTUITIVE RULES-BASED DEVELOPMENT TOOLS**

Fault Definitions Fault Diagnostic								
Add Fault Remove Fault Expand All Collapse All								
= #1 Fault Name: DSP Setpoint Not Resetting								
Description General Fault Rule Fault Cost Related Values								
IF( trueforduration(< <sps_reset_range>&gt; &lt; 0.25, 18000 ) THEN 1 ELSE 0</sps_reset_range>	000) Arithmetic Relational Logical							
Fa	ault Definitions Fault Diagnostic							
	dd Fault Remove Fault Expand All Collapse All							
	= #1 Fault Name: DSP Setpoint Not Resetting							
Parameters:	Description General Fault Rule Fault Cost Related Values							
SPS_RESET_RANGE       @@self/SPS_RESET_RANGE         Rule Storage Path:       FacilityAnalytiX/King County/Metro								
	Parameters:							
	Design_SF_MHP @@self/Design_SF_MHP							
	SF_DUTY_CYCLE @@self/SF_DUTY_CYCLE							
	Cost Expression Storage Path: FacilityAnalytiX/King County/Metro/Ryerson Base/AHU/?UnitNumber?//DSP Setpoint Not Resetting Cost							
	Cost Expression Storage Path: FacilityAnalytiX/King County/Metro/Ryerson Base/AHU/?UnitNumber?//DSP Setpoint Not Resetting Cost							

### **FAULTDETECTION INFORMATIVE REPORTS**





King Co Enterprise	King County       Image: Comfort Index Energy Index       Maintenance       Westfarms Peak Demand 4,450 kW         Enterprise       Image: Comfort Index       0.0 °F       Image: Comfort Index       Maintenance       Westfarms											
	Re					al-time Enterprise Faults						
	All Faults		HVAC Fau	lts	Lighting	Faults	Metering Faults	Smoke	Faults	Security	/ Faults	
	7 III T Guits						9			1		
	429	9	20	3		98	126		0		1	
	🔲 🎠 🏦 斜	₩ ▲ 🛩 🕾	御殿園忠枝	🖬 🖬 📄								
	Date/ Time	Building	System	Area	Equipment	Fault Name		Fault Savings	Tag			
	1/5/15 9:23 AM	Chinook	METER-1	Metering	CAM Int	A-Phase Imbalance	,	\$52.00	KingCounty.Region	1. Chinook M	eter METER-1	
	1/6/15 9:23 AM	Chinook	AHU-1	HVAC	Zone 1	Bad Outside Air Te	mperature Reference Location	\$650.00	KingCounty.Region	1. Chinook H	AC AHU-1	
	1/7/15 9:23 AM	Chinook	RTU-1	HVAC	Zone 1	Bad Outside Air Te	mperature Reference Location	\$650.00	KingCounty.Region	1. Chinook H	AC RTU-1	
	1/8/15 9:23 AM	Ryerson Base	AHU-1	HVAC	Zone 1	Bad Outside Air Te	mperature Reference Location	\$650.00	KingCounty.Region	1. Ryerson H	AC AHU-1	
	1/9/15 9:23 AM	East Base	AC-1	HVAC	Zone 1	Bad Outside Air Te	mperature Reference Location	\$650.00	KingCounty.Region	1. East Bas H	AC AC-1	
	1/10/15 9:23 AM	Chinook	METER-1	Metering	CAM Int	B-Phase Imbalance		\$352.00	KingCounty.Region	1. Chinook M	eter METER-1	
	1/11/15 9:23 AM	Chinook	CHLR-1	HVAC	Zone 1	Bypass Valve Open	L	\$3,200.00	KingCounty.Region	1. Chinook H	AC CHLR-1	
	1/10/15 9:25 AM	Chinook	CHLR-1	HVAC	Zone 1	Chilled-Water Pum	p 1 In Hand	\$560.00	KingCounty.Region	1. Chinook H	AC CHLR-1	
	1/13/15 9:23 AM	Chinook	CHLR-1	HVAC	Zone 1	Chilled-Water Pum	p 2 In Hand	\$548.00	KingCounty.Region	1. Chinook H	AC CHLR-1	
	1/14/15 9:23 AM	Chinook	CHLR-1	HVAC	Zone 1	Chiller 1 Failed Clo	sed Evaporator Isolation Valve	\$4,500.00	KingCounty.Region	1. Chinook H	AC CHLR-1	
	1/15/15 9:23 AM	Chinook	CHLR-1	HVAC	Zone 1	Chiller 1 Failed Ope	en Evaporator Isolation Valve	\$4,500.00	KingCounty.Region	1. Chinook H	AC CHLR-1	
	1/16/15 9:23 AM	Chinook	CHLR-1	HVAC	Zone 1	Chiller 1 Inefficent	Operation	\$305.00	KingCounty.Region	1. Chinook H	AC CHLR-1	
	1/17/15 9:23 AM	Chinook	CHLR-1	HVAC	Zone 1	Chiller 1 Low Supp	y Water Temperature Setpoint	\$6,500.00	KingCounty.Region	1. Chinook H	AC CHLR-1	
	1/18/15 9:23 AM	Chinook	CHLR-1	HVAC	Zone 1	Chiller 2 Failed Clo	sed Evaporator Isolation Valve	\$1,565.00	KingCounty.Region	1. Chinook H	AC CHLR-1	
	1/19/15 9:23 AM	Chinook	CHLR-1	HVAC	Zone 1	Chiller 2 Failed Ope	en Evaporator Isolation Valve	\$654.00	KingCounty.Region	1. Chinook H	AC CHLR-1	
	1/20/15 9:23 AM	Chinook	CHLR-1	HVAC	Zone 1	Chiller 2 Inefficent	Operation	\$736.00	KingCounty.Region	1. Chinook Hy	AC CHLR-1	
	1/21/15 9:23 AM	Chinook	CHLK-1	HVAC	Zone 1	Condenses West	y water remperature setpoint	\$4,863.00	KingCounty Region	L Chinook H	AC CHER-1	
	1/22/15 9:23 AM	Chinook	CT-1	HVAC	Zone 1	Condenser Water	Pump A to Hand	\$1,052.00	KingCounty Region	1 Chinook H	AC CT-1	
	1/23/15 9:23 AN	Chingak	CT-1	HVAC	Zone 1	Condenser Water	Pump A In Hand	\$1,505.00	KingCounty.Region	L Chinook H	IAC CT 1	
	1/24/15 9:23 AM	Chinook	CT-1	HVAC	Zone 1	Condenser Water	Pump B In Hand	\$2,544.00	KingCounty Region	1. Chinook H	AC CT-1	
	1/25/15 9:23 AM	Chinook	METER-1	Metering	Zone 1	C-Phase Imbalance	S S S S S S S S S S S S S S S S S S S	\$2,110,00	KingCounty Region	1 Chinook M	ator METER-1	
	1/20/15 9:23 AM	Chinook	AHUL1	HVAC	Zone 1	Dirty Chilled Water	Coil	\$700.00	KingCounty Region	1 Chinook H		
	1/28/15 9:23 AM	Ruerson Base	AHU-1	HVAC	Zone 1	Dirty Chilled Water	Coil	\$700.00	KingCounty Region	1 Ryerson H	AC AHU-1	
	1/20/15 9:23 AM	Chinook	BTU-1	HVAC	Zone 1	Dirty East Filter Se	tion	\$150.00	KingCounty Region	1 Chinook H	AC BTU-1	
	1/30/15 9:23 AM	Rverson Base	HRU-1	HVAC	Zone 1	Dirty Exhaust Air Fi	Iter Section	\$150.00	KingCounty Region	1. Ryerson H	AC HRU-1	
	1/31/15 9:23 AM	East Base	AC-2	HVAC	Zone 2	Dirty Exhaust Filter	Section	\$150.00	KingCounty Region	1. East Bas H	AC AC-2	
	2/1/15 9:23 AM	East Base	AHU-2	HVAC	Zone 2	Dirty Exhaust Filter	Section	\$150.00	KingCounty Region	1. East Bas H	AC AHU-2	
	2/2/15 9:23 AM	Rverson Base	AHU-1	HVAC	Zone 1	Dirty Filter Section		\$150.00	KingCounty, Region	1. Ryerson H	AC AHU-1	
	2/3/15 9:23 AM	Ryerson Base	HP-1	HVAC	Zone 1	Dirty Filter Section		\$150.00	KingCounty.Region	1. Ryerson H	AC HP-1	
	2/4/15 9:23 AM	East Base	AC-1	HVAC	Zone 1	Dirty Filter Section		\$150.00	KingCounty Region	1. East Bas H	AC AC-1	
	2/5/15 9:23 AM	Chinook	CDW-1	HVAC	Zone 1	Dirty Heat Exchange	ger	\$150.00	KingCounty.Region	1. Chinook HV	AC CDW-1	
	The construction of the second	The second star	And the contraction of the	a forestering	description on some	A subscription of the second s	2015	and the set of a set of the set	and the second	and the second second second second	and address and a second s	











## FAULT DETECTION AND DIAGNOSTICS

### **CONNECTING EQUIPMENT TO ANALYSIS SOFTWARE FOR REAL TIME PERFORMANCE MANAGEMENT RESULTS IN PRODUCTIVITY GAINS OVER TIME**



Time

ault detection / diagnostics	4
eloped (canned) algorithms	1
ules by customer or system	
integrator	<b>\$</b>
riorities of faults identified	1
ect to utility cost avoidance	1
inactive, closed etc.) which	
can be changed by user	<b>\$</b>
dd user comments per fault	4
rate into a CMMS software	4

## CONTINUOUSCOMMISSIOING







# **DID YOU KNOW**

### ONLY 52% OF THE NEW CONSTRUCTION SPACE **IN 2014 WAS COMMISSIONED**

EQUATES TO 25.8 MILLION SQFT OF THE 49.8 MILLION NEW CONSTRUCTION SQFT PER 2014 COMMERCIAL BUILDING STOCK ASSESSMENT (CBSA)\*

 98.5% OF EXISTING BUILDING SPACE HAS NOT **BEEN COMMISSIONED** 

EQUATES TO 45.7 MILLION SQFT OF THE 2.98 BILLION SQFT OF EXISTING BUILDING FLOOR AREA\*

\*Data Source: NEEA June 2015 Evaluation Report





### **UTILITY & CARBONEMISSIONS MANAGEMENT** INSTANTLY ACCESS & NORMALIZE

lity & Carbon Emissions Management					
inty & Carbon Emissions Management					
Customizable utility analytics and reporting templates, M&V Tracking	$\checkmark$				
Energy (Natural Gas, Electricity, Steam, etc.) and water meter integration					
for realtime management	$\checkmark$				
Batch import of existing meter data	1				
Direct connectivity with weather station reporting burrows for					
continuous updating					
Direct connectivity with EPA Energy Star Portfolio Manager for automatic					
updating 🚽 🔫	$\checkmark$				
Customizable financial reporting on energy and equivalent					
carbon savings	$\checkmark$				
Standard and fully configurable cost, consumption and carbon reports					
Utility reporting normalization for variables such as weather, utility rates					
and building occupancy	$\checkmark$				

ICONICS	Administration Preferences Help
<ul> <li>ReportWorX</li> <li>Enterprise</li> <li>11 - Past Month Usage Comparison</li> <li>12 - Past Week Usage Comparison</li> <li>13 - Fault Comparison</li> <li>14 - After hours Usage Comparison</li> <li>15 - Comfort Comparison Report</li> <li>16 - Energy Cost Comparison</li> <li>17 - Energy Target Comparison</li> <li>18 - CAM type kWh Comparison</li> <li>20 - Energy Cost Per Hour</li> <li>Portfolio Energy Use</li> <li>Region</li> <li>Shopping Center</li> </ul>	Execution Options: Importance Normal Execution Select a Start Date: Wednesday, October 01, Select an End Date: Thursday, October 31, 2

	Α	В	С	D	E	F	G	Н			
2	King County										
Ļ						Start Date:	10/1/14	10/1/14 12:00 AM			
5						End Date:	10/16/1	4 6:52 PM			
5	ſ	Portfolio Enormy				Region:	Reg	ion 1			
7	Г	of thome thereby	USE								
8						Sampling Interval:	Mo	nthly			
					Energy		Norm.				
					Int.		Energy Int.	Norm. Cost			
9	Site	Size	Energy (kWh)	<u>Cost (\$)</u>	<u>(kWh/sf)</u>	Cost Int. (\$/sf)	<u>(kWh/sf)</u>	<u>Int. (\$/sf)</u>			
0	Chinook	292,171	389,708	\$31,176.61	1.334	\$0.11	129,903	\$10,392.20			
1	Ryerson	53,442	57,937	\$4,635.00	1.084	\$0.09	19,312	\$1,545.00			
2	East Base	57,283	54,122	\$4,329.78	0.945	\$0.08	18,041	\$1,443.26			
3	Bow Lake	78,000	85,548	\$6,843.87	1.097	\$0.09	28,516	\$2,281.29			
4	Brightwater	15,000	16,439	\$1,315.10	1.096	\$0.09	5,480	\$438.37			
5	KCLS	103,655	112,750	\$9,020.01	1.088	\$0.09	37,583	\$3,006.67			









### SYSTEMINTEGRATOR QUALIFACTIONS **CHOOSING THE RIGHT PROVIDER**

#### **Information Technology Certifications**





Partner

Azure Government Certified

Microsoft Certified Partner

Microsoft Certified Professional

Microsoft

CERTIFIED

Professional

- MCP/MCSE Training
- Adobe FlexBuilder Training
- KMC BACstage & TotalControl
- VB6, C++, J+, J#, .Net VB, .Net C+, ASP, ASP.net, XML
- Microsoft Windows Server 2008, 2012 /R2 Virtual Labs

- SQL Developers, Data Platforms
- MSCE Windows 2000 Professional, Server, Advanced Server and Windows XP
- Microsoft Application Virtualization and User State Virtualization Labs
- .Net C+, ASP, ASP.net, XML

#### **Building Automation Certifications**



- ICONICS Genesis64 and AnalytiX Systems Integrator and Advanced Graphics
- Tridium Niagara AX, AX Developer and R2 Certification
- Schneider SmartStructure BMS
- Delta Automation Integration
- Licensed Professional Engineers
- LEED AP O+M
- Siemens Apogee Integration





#### ALERTON

• ICONICS Hyper Historian – Multiple Collector Configurations

• Alerton Certified Engineer – BACtalk, Smoke Control, IBEX Systems

• Trane Building Automation Certified

• Johnson Controls Metasys & FX Certified

 Certified Measurement & Verification Professional (CMVP)

• Certified Energy Manager (CEM)

# **CASE** STUDY

### WASHINGTON **ATHLETIC CLUB**

### **Project Details**

Number of Buildings: 1

Square Footage: 310,000

Location: Seattle, WA

**Project Status: Completed** 

Start date: July 2011

Completion date: July 2012

7-Year Performance Guarantee



#### **Challenges:**

- Mitigating any business interruptions to the Club's 24/7 operations
- Retrofitting 30+ year old piping systems with new valves and functional configurations
- Meeting the operating demands of each functional area of the business lodging, food services, banguets, retail, athletics and office

#### Successes:

- Cost-effective migration of an obsolete HVAC control system to a web-based, open architecture building automation system
- Achievement of project financial return expectations; second year energy savings were \$207,078: 18% above target
- Energy savings per square foot is \$0.40; the current energy savings will increase the annual asset value of the property by an estimated \$2,387,552
- Saved \$459,000 on energy bills thus far
- Intelligent mobility for building operations and overall improvement to occupant comfort

### macmiller.com | 206-763-9400



### **CASE STUDY** SEATTLE **AQUARIUM**

#### **Project Details**

Number of Buildings: 2

Square Footage: 69,400

Location: Seattle, WA

**Project Status: Ongoing** 

Start date: January 2014

**Completion date: July 2015** 

**3-Year Performance** Guarantee



#### **Challenges:**

- Maintaining below average noise levels to avoid disturbing animals
- Ensuring backup systems were running properly while animals were present or relocated during construction
- Confirming lighting improvements to the exhibits would not harm the animals
- Retrofitting newer, more efficient and often larger equipment into confined spaces while maintaining adequate service clearances

- Life safety redundancy for the Coral Reef exhibit
- Centralized control of the Aquarium's energy consumption and comfort
- Continuous commissioning and real time reporting of reduced environmental impacts
- The installed project is projected to save 4,703,029 kBtu/year, 25% of their total energy usage





## **CASE STUDY**

### SEATTLE CENTRAL **COLLEGE**

### **Project Details**

Number of Buildings: 21

Square Footage: 1,122,319

Location: Seattle, WA

**Project Status: Ongoing** 

Start date: July 2013

Completion date: Dec 2015



#### **Challenges:**

- Creating a common software framework that is customized for the unique needs of distinct businesses within the campus environment, including classrooms, food service, office and performing arts space
- Mitigating any business interruptions and staff/student distractions

- Real-time accounting and reporting of energy productivity for College
- Public display of real-time performance based on established goals and normalized to base year
- Facility staff productivity gains based on prioritized tasking and information mobility
- Happier and more productive occupants due to fewer comfort complaints
- The installed project is saved \$320,364 in energy the first year. Exceeded engineering estimates by 37%.





## **CASE STUDY** HIGHLINE COLLEGE

### **Project Details**

Number of Buildings: 10

Square Footage: 571,356

Location: Des Monies, WA

**Project Status: Ongoing** 

Start date: July 2013

Completion date: July 2016

2-Year Performance Guarantee



#### **Challenges:**

- Creating a common software framework that is customized for the unique needs of distinct businesses within the campus environment, including classrooms, food service, office and performing arts space
- Mitigating any business interruptions and staff/ student distractions
- Integration with legacy metering and automation systems

- Real-time accounting and reporting of energy productivity for College
- Facility staff productivity gains based on prioritized tasking and information mobility
- Happier and more productive occupants due to fewer comfort complaints
- Annual energy savings in excess of \$113,197





## **CASE STUDY**

### **KING COUNTY ENERGY-SMART BUILDINGS**

#### **Project Details**

Number of Buildings: 5

Square Footage: 547,884

Location: King County, WA

**Project Status: Complete** 

Start date: January 2015

**Completion date: July 2016** 



#### **Challenges:**

- Creating a common software framework that is customized for the unique needs of distinct businesses within County operations – Parks & Natural Resources, Facilities, Transit and Executive Office
- Mitigating any business interruptions and employee distractions
- Working with three utility providers (Puget Sound Energy, Seattle City Light and Snohomish PUD) to craft a common approach to implementing a pay-for-performance incentive

- Real-time accounting and reporting of energy productivity for King County buildings
- Facility staff productivity gains based on prioritized tasking and information mobility
- Happier and more productive occupants due to fewer comfort complaints





### **ENERGY-SMART CAMPUS OPERATIONS MAKING INFORMED DECISIONS**



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